



ASSAM ELECTRICITY REGULATORY COMMISSION

FILE NO. AERC. 558/2016

Petition No.:18/2016

ORDER SHEET

03.11.2016

Before the Assam Electricity Regulatory Commission
ASEB Campus, Dwarandhar,
G. S. Road, Sixth Mile, Guwahati – 781 022

South West Energy Pvt. Ltd. ---- Petitioner
Assam Power Distribution Company limited (APDCL) ---- Respondent-1
Assam Electricity Grid Corporation Limited (AEGCL) ---- Respondent-2

Representative for Petitioner:

Mr. Biren Hazarika
Mr. Chandrasekhar N Kolan

Representative for Respondent1:

Mr. K Talukdar GM (TRC)
Mr. K. Goswami, DGM (Com)
Mr. A.K Goswami DGM NRE
Mr. Pradip Goswami, AGM NRE
Mr. Indrajit Tahbildar DM, Com (Tariff)

Representative for Respondent 2:

Mr. Anirban Roy, AGM, AEGCL

In the matter of

Hearing dated 03.11.2016 on the Petition No. 18 of 2016 filed by South West Energy Pvt. Ltd requesting for determination of Tariff for their 5 MW Solar PV plant proposed to be set up at Dakhin Mandakata Mouza, Barbhangsor, Assam.

CORAM

Shri Naba Kr. Das Chairperson
Shri Dipak Chakravarty, Member
Shri Subhash Ch. Das, Member

ORDER

1. A Hearing was held on 3rd November, 2016, on the Petition No. 18 of 2016 filed by South West Energy Pvt. Ltd requesting for determination of Tariff for their 5 MW Solar PV plant proposed to be set up at Dakhin Mandakata Mouza, Barbhangsor District Kamrup Assam. Prior to hearing, public comments were sought; however, no objections & comments were received from public.
2. At present, the Petitioner has got an MOU with APDCL, with a validity upto 28/01/2017.
3. The Representative of the Petitioner submitted that, there is a difference in energy generation proposed by them in the Petition and the Energy generation reflected in the PVSyst simulation report section of the DPR.
The petitioner submitted that while preparing the PVSyst Simulation report 100% Grid availability was considered and accordingly a Capacity Utilization Factor (CUF) of 18.12% was arrived. However, considering that the Grid availability generally varies from 85% to 100%, the Grid availability of 96% was

considered while computing the CUF of proposed 17.40% in the Petition. The petitioner also reiterates that the various calculations related to computation levelled Tariff computation was based on CUF of 17.40%. The Petitioner prayed to the Commission to consider a CUF of 17.4%, considering 96% of Grid availability.

The Commission directed the Petitioner to submit the updated PVSyst report within two days.

The Commission heard both the Petitioner & Respondent and reserves its order at this point of time.

Sd/-
(Subhash Ch. Das)
Member
AERC

Sd/-
(Dipak Chakravarty)
Member
AERC

Sd/-
(Naba Kumar Das)
Chairperson
AERC