

ASSAM POWER DISTRIBUTION COMPANY LIMITED

NOTICE

The Assam Power Distribution Company Limited (APDCL), a successor company of Assam State Electricity Board (ASEB), filed a Petition before the Hon'ble Assam Electricity Regulatory Commission (Hon'ble Commission) for approval of Truing up of FY 2013-14 & Annual Performance Review of FY 2014-15 and retail tariff determination for FY 2015-16 as per provisions of the Electricity Act, 2003 (EA, 2003) and Regulations made there under.

The Hon'ble Commission has admitted the aforesaid Petitions as Petition No. 3/2015 and directed APDCL to publish a Notice giving the salient features of ARR and tariff Petition under Section 64(2) of the EA, 2003. The salient features of the Petition are provided below:

A. The claim of Aggregate Revenue Requirement for **Truing Up of FY 2013-14** for APDCL is shown in Table below.

Table 1: ARR & Revenue Gap for FY 2013-14 (Rs. Crore)

Sl. No	Particulars	ARR	Actual	Revenue Gap
1.	ARR Originally Approved	2867.85		
2.	Gain/Loss on Account of Uncontrollable factors (Net off Govt. support)	703.59		
3.	Gain/Loss on Account of Controllable factors	0.00		
4.	Revised ARR	3571.44		
5.	Revenue with Approved Tariff	2603.54	2642.15	
6.	Other Income (Consumer related)	203.50	205.33	
7.	Total Revenue Before Subsidy (5+6)	2807.04	2847.49	
8.	Targeted subsidy	100.00	28.22	
9.	Other Subsidy	100.00	137.00	
10.	Total revenue after Subsidy (7+8+9)	3007.04	3012.71	
11.	Revised Gap after treating Gain & Loss due for controllable & Uncontrollable Factors (4(Approved)-10(Actual))	3571.44-3012.71		558.74
12.	Revenue Gap	558.74		

B. The ARR considered in the APR for FY 2014-15 is as under:

Table 2: ARR&Revenue Gap for Annual Performance Review of FY 2014-15 (Rs. Crore)

Sl. No	Particulars	ARR	Actual	Revenue Gap
1.	ARR Originally Approved	3553.90		
2.	Revenue gap in the approved ARR	-424.94		
3.	Gain/Loss on Account of Uncontrollable factors (Net off Govt. support)	640.23		
4.	Gain/Loss on Account of Controllable factors	0.00		
5.	Revised ARR	3769.19		
6.	Revenue with Approved Tariff	3241.26	3013.76	
7.	Other Income (Consumer related)	231.00	209.86	
8.	Total Revenue Before Subsidy (6+7)	3472.26	3223.62	
9.	Targeted subsidy	0.00	174.78	
10.	Other Subsidy	81.64	81.64	
11.	Total revenue after Subsidy (8+9+10)	3553.90	3480.04	
12.	Revised Gap after treating Gain & Loss due for controllable & Uncontrollable Factors (5-11)	3769.19-3480.04		289.15
13.	Revenue Gap:	289.15		

C. APDCL considered following parameters for estimation of revenue requirement of Rs. 4341.47crore for FY 2015-16:

i)	ARR previously approved vide Multi Year Tariff order dtd.. 21.11.13	= 3312.56
ii)	Add: Deficit in the approved ARR	= 51.66
iii)	Add: Net additional claim for FY 2015-16	= 541.44
iv)	Add, regulatory asset created vide order dated 21.11.14	= 100.00
v)	Add, additional revenue consequent to revision vide order dated 21.11.14 as well as consideration of FPPPA @ 36 paisa per unit consequent to revision of gas price	= 541.80
vi)	Total Revenue Requirement	= 4547.47
vii)	Less, subsidy amount effective till November'15	= 206.00
viii)	Total Revenue Requirement after subsidy	= 4341.47
ix)	Estimated sale of energy (MU)	= 6115.53
x)	Average Tariff (Rs./kWh)	= 7.10*

* Average tariff has not been included with True Up amount (Gap/Surplus) claimed by APDCL for FY 2013-

14

APDCL proposes the following retail tariff for different category of consumers to recover the total ARR for FY 2015-16:

Table 3: Proposed Tariff

No.	Category Name	Existing Tariff		Proposed Tariff		Increase/decrease (-) in Tariff	
		Fixed Charge (Rs/mth or Rs/kVA/mth)	Energy Charge (Rs/kWh)	Fixed Charge (Rs/mth or Rs/kVA/mth)	Energy Charge (Rs/kWh)	Fixed Charge (Rs/mth or Rs/kVA/mth)	Energy Charge (Rs/kWh)
	LT Group						
LT-I	JeevanDhara 0.5 kW and 1 kWh/day	15.00	4.10	25.0	4.35	10.00	0.25
LT-II	Domestic: A - above 0.5 kW below 5 kW						
	First 4 kWh/day	30.00	4.95	50.00	5.30	20.00	0.35
	Next 4 kWh/day	30.00	6.25	50.00	6.45	20.00	0.20.
	Balance	30.00	7.25	50.00	7.35	20.00	0.10
LT-III	Domestic-B 5 kW and below 20 kW	30.00	6.85	60.00	7.10	30.00	0.25
LT-IV	Commercial Load above 0.5 kW to below 20 kW	110.0	7.55	125.00	7.55	15.00	Nil
LT-V	General Purpose Supply	125.00	6.35	140.00	6.45	15.00	0.10
LT-VI	Public Lighting	120.00	6.40	135.00	6.80	15.00	0.40
LT-VII	Agriculture upto 7.5 HP	30.00	4.60	40.00	4.60	10.00	Nil
LT-VIII(i)	Small Industries Rural below 25 kVA (20 KW)	30.00	4.85	40.00	5.35	10.00	0.50
LT-VIII(ii)	Small Industries Urban below 25 kVA (20 KW)	40.00	5.10	50.00	5.60	10.00	0.50
	Temp Supply:	[Higher of Fixed Charge or Variable Charge]					
	Domestic	Rs. 80/kW/Day	8.75	Rs. 100/kW/Day	10.00	20.00	1.25
	Non-Domestic Non Agriculture	Rs. 125/kW/Day	10.85	Rs. 150/kW/Day	12.50	25.00	1.65
	Agriculture	Rs. 50/kW/Day	6.75	Rs. 75/kW/Day	8.00	25.00	1.25

	HT Group						
HT-I	HT Domestic 25 kVA and above	30.00	6.80	65.00	7.15	35.00	0.35
HT-II	HT commercial 25 kVA & above	115.00	7.55	135.00	7.55	20.00	Nil
HT-III	Public Water Works	125.00	6.05	150.00	6.35	25.00	0.30
HT-IV	Bulk supply 25 kVA and above						
(i)	Government. Educational Institutions	110.00	6.45	125.00	6.95	15.00	0.50
(ii)	Others	145.00	7.25	160.00	7.75	15.00	0.50
HT-V(A)	HT Small Industries up to 50 kVA	40.00	5.60	60.00	5.90	20.00	0.30
HT-V(B)	HT Industries-I 50 kVA to 150 kVA	100.00	6.25	110.00	6.60	10.00	0.35
HT-V(C)	HT Industries-II above 150 KVA						
	Option-1	140.00	6.85	150.00	7.20	10.00	0.35
	Option-2	270.00	6.00	300.00	6.30	30.00	0.30
HT-VI	Tea, Coffee & Rubber	230.00	6.75	250.00	7.25	20.00	0.50
HT-VII	Oil & Coal	270.00	7.35	300.00	7.85	30.00	0.50
HT-VIII	HT Irrigation Load above 7.5 HP	40.00	5.85	60.00	6.15	20.00	0.30
	Temporary Supply [Higher of Fixed Charge or Variable Charge]			Rs. 150/kW /Day	15.00	New Category Proposed	

Table 4: TOD Tariff

Time	Energy Charge (Rs./kWh)					
	HT- V(B)			HT- V(C)		
	Existing	Proposed	Increase/decrease (-) in Tariff	Existing	Proposed	Increase/decrease (-) in Tariff
0600 to 1700 hrs	6.25	6.60	0.35	6.85	7.20	0.35
1700 to 2200 hrs	8.50	8.63	0.13	8.30	8.55	0.25
2200 to 0600 hrs	5.60	5.68	0.08	6.35	6.55	0.20
	Tea, Coffee & Rubber			Oil & Coal		
0600 to 1700 hrs	6.75	7.25	0.50	7.35	7.85	0.50
1700 to 2200 hrs	8.55	8.80	0.25	9.10	9.36	0.26
2200 to 0600 hrs	6.50	6.50	Nil	7.10	7.30	0.20

Contracted Demand

1. For Tea, Coffee & Rubber
65% to 105% of the Connected Load (Normal)
Off Season: Minimum 40% of seasonal Contracted Demand.
2. For Others: 70% to 105% of the Connected Load

D. Fuel and power purchase adjustment (FPPPA) charge.

APDCL intends to adjust Fuel and power purchase adjustment (FPPPA) charge as and when applicable as per AERC (FPPPA) Regulations, 2010 (1st Amendment, 2012).

Further, the Hon'ble Commission has directed that copies of ARR and tariff petitions and other relevant documents be made available to consumers and other interested parties at the Office of the General Manager of each Distribution Zones of APDCL and Office of the Chief General Manager (Commercial), APDCL at Bijulee Bhawan, Guwahati-1. Accordingly, the documents may be collected from the concerned offices by paying Rs. 300/- (Rupees three hundred only) by DD/ cash in favour of APDCL. The above information shall also be available on the APDCL's website www.apdcl.gov.in and on the website of the Commission www.aerc.gov.in in downloadable format (free of cost). A consolidated handout (Executive Summary) on ARR and tariff petitions may also be collected free of cost from the respective offices by the consumers and other interested parties.

The Hon'ble Commission has further directed that any person who intends to file suggestion / views or comments in regard to proposed ARR and Tariff Petition of APDCL may do so by filing statement of suggestion / views or comments before the Secretary, Assam Electricity Regulatory Commission with copies of relevant documents and evidences in support thereof along with the affidavit as in Form-2 of Assam Electricity Regulatory Commission (Conduct of Business) Regulations, 2004. Such suggestion / views or

comments shall be submitted in 5 (Five) copies by registered post or in person, which should reach **the Secretary, Assam Electricity Regulatory Commission, ASEB Campus, 6th Mile, Dwarandhar, Guwahati-22** on or before **15th May, 2015**. A copy of the filing submitted to the Secretary, AERC should also be made available to the Chief General Manager (Commercial), APDCL, Bijulee Bhawan, Paltanbazar, Guwahati-1 positively and proof of such submission shall be furnished to the Commission.

The Hon'ble Commission may hear the person filing suggestion / views or comments at the venue and date as may be determined by the Commission. The date and place shall be notified later. Persons filing suggestion / views or comments on the ARR may also indicate whether they would like to be heard by the Commission in person.

**General Manager
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