



ASSAM ELECTRICITY REGULATORY COMMISSION

FILE NO. AERC. 658/2017

Petition No.:22/2017

ORDER SHEET

23.11.2017

Before the Assam Electricity Regulatory Commission
ASEB Campus, Dwarandhar,
G. S. Road, Sixth Mile, Guwahati – 781 022

Date of Hearing: 23.11.2017

Assam Power Distribution Company limited (APDCL) ----- Petitioner

Representative for Petitioner:

B K Saikia, GM (TRC)
R Choudhury, DGM (TRC)
P K Baishya, DM (TRC)
Bonita Das, AM

In the matter of

Petition No. 22 of 2017 filed by APDCL for approval of Purchase of 50 MW of Wind Power from PTC India Ltd under the MNRE Scheme for setting up of 2nd Phase 1000 MW CTU Connected wind power

CORAM

Shri Naba Kr. Das Chairperson
Shri Dipak Chakravarty, Member
Shri Subhash C. Das, Member

ORDER

1. Assam Power Distribution Company Ltd (APDCL) has filed a Petition (registered as Petition No. 22 of 2017) for approval of Purchase of 50 MW of Wind Power from SECI under the MNRE Scheme for setting up of 2nd phase 1000 MW CTU Connected wind power for fulfillment of RPO. The salient points of the Petition are:
 - a. MNRE vide scheme F.No.53/14/2016-WE has proposed to set up 1000 MW CTU connected 2nd phase Wind Power project through Competitive Bidding. For the said scheme, Solar Energy Corporation of India (SECI) is Nodal Agency as well as will act as the Trading Company to sign Power Purchase Agreement (PPA) with the developer and Power Sale Agreement (PSA) with the buying DISCOMs. SECI will be entitled to charge Trading margin over and above the price of power
 - b. Final discovered price under the reverse auction is Rs 2.65/Unit (excluding Trading margin of Rs 0.07/unit).
 - c. As per the submitted draft PSA, in case the Generator is not able to generate Energy corresponding to 90% of the declared CUF for wind project, the Generator shall be liable to pay such compensation as decided by the SERC.
 - d. The Ministry of Power, vide notification dated 30.09.2016 has waived off inter-state transmission charges and losses for inter-state sale of wind power projects that are awarded through competitive bidding for 25 years.
2. As scheduled, a Hearing was held on 31.07.2017.
In reply to query from the Commission, the Petitioner submitted that SECI has obtained Trading License and accordingly in the present case, SECI will act as Trading Licensee as well as Nodal Agency. The Petitioner further submitted that, now developer for each project has also been selected.
3. Considering the submissions made by APDCL and as because the same will be utilized for fulfillment of RPO, **the Commission in principle agrees to the proposed purchase of 50 MW Wind Power from SECI.** However, APDCL is required to submit the following for obtaining final approval on the Petition No 22/2017:
 - a. A detail note on the process of arriving at Rs. 2.65/unit as cost of power by SECI.
 - b. Copy of updated Trading License related document of SECI.
 - c. A report on Developer Selection Process.

Sd/-

Subhash Ch. Das
Member
AERC

Sd/-

(Dipak Chakravarty)
Member
AERC

Sd/-

(Naba Kumar Das)
Chairperson
AERC