

ASSAM ELECTRICITY REGULATORY COMMISSION
Guwahati
Erratum Order

(Passed on 7th April, 2017)

In pursuance to the MYT Order dated 31st March, 2017 of Assam Power Distribution Company Ltd. (APDCL) for the Control Period from FY 2016-17 to FY 2018-19, the following corrections are to be incorporated:

1. Para 5.6.11(c) (Pg 96)

In the 5th line of the Para 5.6.11 (c), the phrase “80% of the cost” should be read as 80% of the tariff”.

2. Para: 6.4.6 (Pg-133-135)

(a) The 6th row in the table (SI 4), under Category of consumers column, should be read as “Commercial Load above 0.5 kW to below 20 kW” in place of “Commercial Load above 0.5 kW to 20 kW”

(b) Revised Energy Charge for LT-Temporary should be read as under (Row for LT-IX in Table:82):

LT Temporary –Domestic: 944 paise/kWh

LT Temporary-Non-Domestic: 1154 paise/kWh

LT Temporary-Agricultural: 519 paise/kWh

(c) Below Table:82 under Note Section, the following Note is added:

^ The Fixed Charge for LT Temporary and HT Temporary is respectively on Rs/kW/Day and Rs/kVA/Day basis as detailed in Chapter: 9

3. Chapter:9 (Pg-155)Approved Tariff for LT Category-IX (Temporary Supply)

The Table of Approved Tariff for LT Category-IX (Temporary Supply) should be replaced with the following table:

	Charges
Domestic	Rs. 80/kW/day or Rs. 9.44/kWh, whichever is higher
Non Domestic non agricultural	Rs.125/kW/day or Rs. 11.54/kWh, whichever is higher
Agricultural	Rs. 50/kW/day or Rs. 5.19/kWh, whichever is higher.

4. Para 7.3.1, Table 86 (Pg-140)

The 5th row in the table (SI 4), under Particulars column, should be read as “Wheeling charges for 33 kVvoltage level” in place of “Wheeling charges for 33 kV/11 kV voltage level”.

5. Para 7.3.3 (Pg-141)

The Para 7.3.3 should be replaced with the following:

“APDCL may approach the Commission for determination of Wheeling Charges for 11 kV level, as and when applicable, with all the relevant data, computations, and justification.”

6. Para 7.5.1 (Pg-141)

The Para 7.5.1 should be replaced with the following:

“7.5.1 The Open Access consumers are liable to pay the CSS to compensate the utility for any loss of revenue due to the shifting of the consumer to the Open Access system. Eligible consumers with a connected load of 1 MW and above shall be allowed Open Access.”

7. Para 7.5.3, Table-88 (Pg-142)

The Para 7.5.3 should be replaced with the following:

“7.5.3 Accordingly, the CSS for HT-II Commercial Category, HT-IV (i) and HT-IV (ii) Bulk Supply category, HT-V (C) HT Industry category, and HT-VII Oil & Coal category, computed in accordance with the above philosophy, is shown in the Table below:

Table 88: Cross-Subsidy Surcharge for FY 2017-18 (Rs/kWh)

Category	Cross-Subsidy Surcharge
HT-II - HT Commercial category	2.11
HT-IV (i) - HT Bulk Supply Government Educational Institutions	0.35
HT-IV (ii) - HT Bulk Supply Others	1.70
HT-V (C) - HT Industry above 150 kVA category	1.31
HT-VII - Oil & Coal	1.51

8. Chapter-8, Directive-12 (Pg-145)

In the Directive-12, the word “APGCL” should be replaced with “APDCL”

Sd/-
(Subhash Ch.Das)
Member
AERC

Sd/-
(Dipak Chakravarty)
Member
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Sd/-
(Naba Kumar Das)
Chairperson
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