

**ANNUAL REPORT
2009-10**



ASSAM ELECTRICITY REGULATORY COMMISSION

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Foreword

It gives me immense pleasure to present the Annual Report for FY 2009-10 of the Assam Electricity Regulatory Commission containing a summary of the activities of the Commission along with the Financial Statements for the year.

During the year, the Commission undertook a number of initiatives for effective implementation of its wide-ranging responsibilities as envisaged in the Electricity Act 2003. The role of the regulator is crucial for success of reform in power sector and the Commission continues to perform its duties with due diligence and dedication at all times.

Reliable and quality power supply at competitive rates is essential for overall development of the state and for ensuring a stable regime of growth in this segment. The Electricity Act, 2003, provides for multiple players in transmission and distribution of electricity and this is likely to exert pressure on the incumbent utilities to prepare themselves to meet the competition. The Commission issued regulations for according open access to consumers. The Tariff Order for FY 2008-09 and 2009-10 issued by the Commission on 24th July'09 segregates various components of cost of electricity, which is a prerequisite for open access benefit to the consumers of electricity. The Commission hopes to continue with this pace of activity in the tariff front so as to extend open access benefit to the consumers of the state in coming years.

The Commission also issued directions in the above Tariff Order to the utilities to improve their generation, transmission and distribution functions. It directed the Load Research Cells within the Discoms for gathering data on different aspects like Distribution & Commercial losses, pattern of consumptions by various categories of

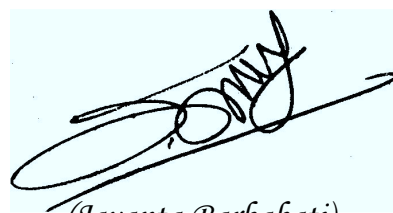
consumers, etc to facilitate proper decision making and support to the regulatory functions.

Keeping in mind the need to encourage investments in non conventional energy resources within the state, the Commission issued tariff orders for 2 MW Pahumara Small Hydro-electric Project(SHP) in Barpeta district and 0.4 MW Rupahi SHP in Baksa district in May 2009. The Commission in its endeavour to further streamline and promote non conventional energy sources has notified the AERC (Co-generation and Generation of Electricity from Renewable Sources of Energy) Regulations, 2009 under section 86 (e) of the Electricity Act 2003. The Commission continues to make new regulations as stipulated in the Electricity Act 2003 with amendment of old ones as considered necessary for overall development of the power sector.

The Consumer Advocacy Cell functioning under the commission has continued to give necessary guidance to the consumers by way of direct interaction as well as through periodic news letter “The Electricity Consumer Grid”.

The Commission is thankful for the continued support it received from the Government of Assam for the year 2009-10 and various other stakeholders. The Commission continues to carry on its duties in a fair, transparent and objective manner with a firm resolve to create a healthy and vibrant power sector regime in the state in the coming years.

16.12.2010



(Jayanta Barakati)

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1. INTRODUCTION

- 1.1. The Assam Electricity Regulatory Commission (hereinafter referred to as the AERC or the Commission) was established under the Electricity Regulatory Commissions Act (hereinafter referred to as the ERC Act), 1998 on February 28, 2001. The AERC came into existence in August 2001 as a one-man Commission. Considering the multidisciplinary requirements of the Commission, it was made a multimember one constituting three Members (including Chairperson) from 27th January, 2006. The Commission has started functioning as Multimember Commission on joining of two members from 1st February, 2006.
- 1.2. The Commission is mandated to exercise the powers and functions conferred under Section 181 of the Electricity Act 2003 (36 of 2003) (hereinafter referred to as the Act) and to exercise the functions conferred to it under Section 86 of the Act from 10th June 2003.

2. FUNCTIONS OF THE COMMISSION

The Commission is vested under Section 86 of the Act with the responsibility of discharging the following functions: To

- (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State;
- (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) facilitate intra-State transmission and wheeling of electricity;
- (d) issue licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) adjudicate upon the disputes between the licensees and generating companies and to refer any dispute for arbitration;
- (g) levy fee for the purposes of the Electricity Act, 2003;

- (h) specify State Grid Code;
- (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- (j) fix the trading margin in the intra-State trading of electricity, if considered, necessary;
- (k) discharge such other functions as may be assigned to it under the Electricity Act, 2003;
- (l) advise the State Government on all or any of the following matters, namely:-
 - (i) promotion of competition, efficiency and economy in activities of the electricity industry;
 - (ii) promotion of investment in electricity industry;
 - (iii) reorganization and restructuring of electricity industry in the State; matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by the State Government.

3. MISSION OF THE COMMISSION

- (a) To promote competition, efficiency and economy in the activities of the Electricity Industry within the State of Assam.
- (b) To regulate the power purchase and procurement process of the distribution utilities for sale, distribution and supply of electricity within the State of Assam.
- (c) To determine the tariff for electricity, wholesale, bulk, grid or retail, as the case may be, and the tariff payable for use of transmission facilities, within the State of Assam.

The Vision of the Commission is:

“to ensure uninterrupted power supply at required voltages to all the consumers so that they can meet their requirements of power at affordable cost at any time, thereby the state can develop on the basis of such power supply.”

4. CHAIRPERSON OF THE COMMISSION

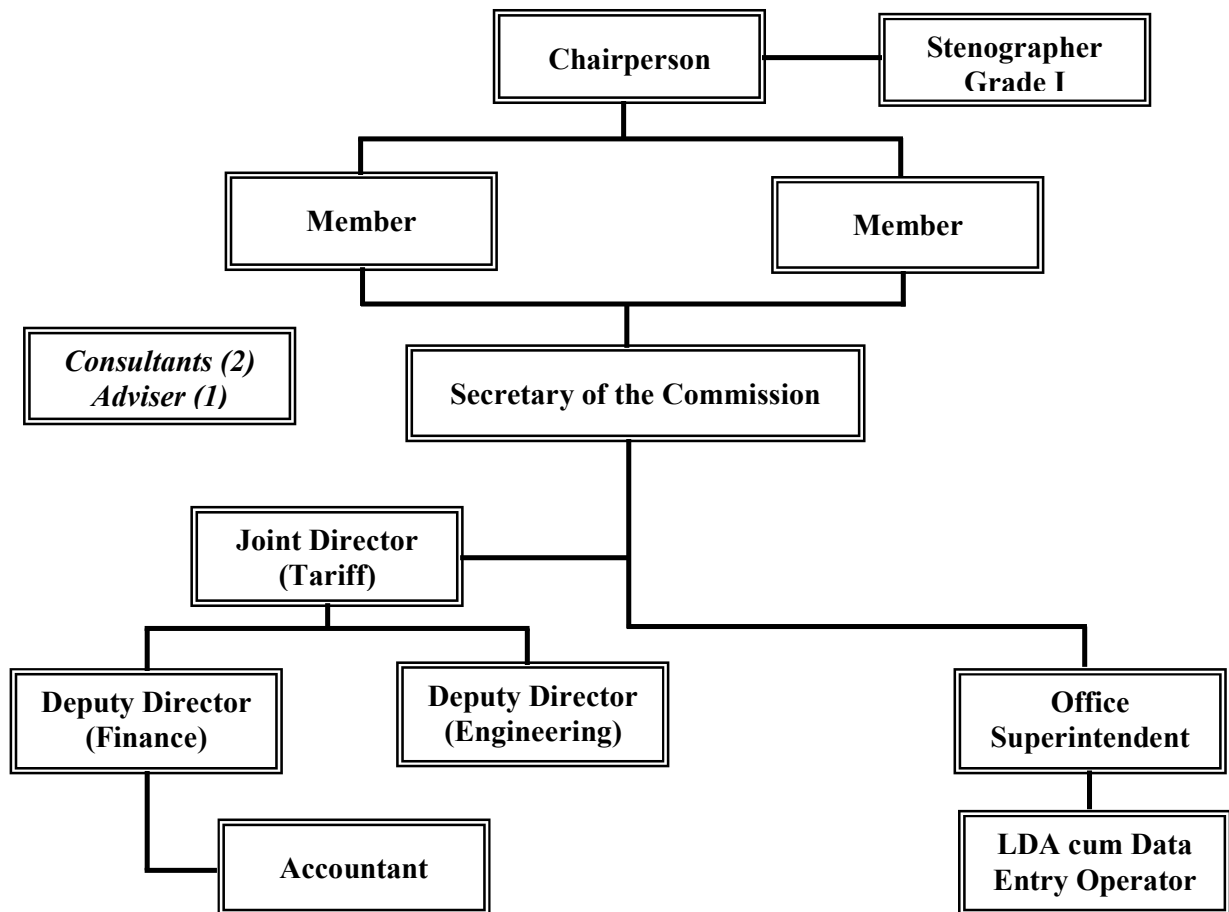
During the reporting period, the Commission is headed by Shri Jayanta Barkakati who joined as Chairperson of the Commission on 6th June, 2008.

5. COMMISSION’S OFFICE

The Commission is functioning in a rented building at ASEB Complex, Six Mile, Dwarandhar, Guwahati – 781 022 since 1st January, 2005.

6. ORGANISATIONAL SET UP AS ON 31st MARCH, 2010 IS SHOWN IN THE CHART AS FOLLOWS :

ORGANISATIONAL CHART OF AERC



7. EXISTING MANPOWER AS ON 31.03.2010

CHAIRPERSON AND MEMBERS

Position Held	2009-10	Remarks
1. Chairperson	Shri Jayanta Barkakati	Joined as Chairperson, Assam Electricity Regulatory Commission on 06.06.2008.
2. Member		Vacant
3. Member	Shri Himadri Dutta	Joined as Member, Assam Electricity Regulatory Commission on 01.02.2006.

OFFICERS ON DEPUTATION

Position Held	2009-10	Remarks
1. Secretary	Smti Gauri Regon, ACS	Joined on 1 st August, 2008 on deputation from the Government of Assam.
2. Joint Director (Tariff)	Shri M. K. Adhikary Shri Dipak Kumar Sarmah	On Deputation from ASEB, joined on 31.07.2004(AN) and released on 31.07.2009(AN) On Deputation from ASEB, joined on 01.12.2009
3. Deputy Director (Engineering)	Shri A. Goswami	On Deputation from ASEB, joined on 13.10.2004
4. Deputy Director (Finance)	Shri Alik Purkayastha	Joined on 2 nd April, 2007 on contract service.
5. Stenographer (Grade I)	Shri J. C. Lahkar	On Deputation from ASEB, joined on 10.08.2004 and released from deputation on 09.08.2009(AN)

OTHER STAFF ON CONTRACTUAL SERVICE

Position Held	2009-10	Remarks
1. Office Superintendent	Shri M.C. Bhattacharya	On Deputation from STATFED joined on 21.08.2004 and on contractual appointment since 21.08.2007.
2. Accountant	Shri G.C. Deka	On Deputation from STATFED joined on 21.08.2004 and on contractual appointment since 21.08.2007.
3. LDA-cum-Data Entry Operator	Shri Bhaskarjyoti Borah	On Contract Service since 1 st June 2006.
4. Grade IV Employees	1. Rama Kanta Barman 2. Manoj Kr. Barman 3. Gajen Kalita	On Deputation from ASEB since 13.08.2004(AN) to 13.08.2009(AN) On contract service since 09.06.2005 On contract service since 01.02.2010

In addition, the following Consultants are engaged by the Commission for assisting in various activities of the Commission.

Position Held	2009-10	Remarks
1. Adviser (Law)	Shri A.K. Thakur	On contract service (Part Time) since 16.10.2002
2. Consultant (Finance, Database & Consumer Advocacy)	Ms P. Sharma	On contract service since 7 th January 2004 as Junior Consultant (Finance) and since 01.04.2005 as Consultant (Database and Consumer Advocacy)
3. Consultant (Liaison)	Shri J. Sharma	On contract service since 17.12.2008

8. TRAINING AND CONFERENCES

During FY 2009-10, Chairperson, and Members of the Commission attended meetings / conferences as given below:

Date	Venue	Subject	Attended By
11.05.2009	New Delhi	10 th Annual General Body Meeting of FOIR	Shri H. Dutta, Member
16.07.2009	CERC, New Delhi	Meeting of the FOR Working Group on 'Metering'	Shri H. Dutta, Member
17.07.2009	'Magnolia' Hall, Indian habitat Centre, Lodhi Road, New Delhi	13 th Meeting of Forum of Regulators (FOR)	Shri H. Dutta, Member
04.09.2009	New Delhi	14 th Meeting of FOR	Shri H. Dutta, Member
19.11.2009	Amritsar, Punjab	15 th meeting of FOR	Shri H. Dutta, Member
20.11.2009	Amritsar, Punjab	Workshop/Research Conference for the Chairperson and Members of SERCs	Shri H. Dutta, Member
01.02.2010	Lucknow, Uttar Pradesh	16 th Meeting of FOR	Shri J. Barkakati, Chairperson

During FY 2009-10, the following officers of AERC attended training programmes.

Date	Venue	Subject	Attended By
7.08.2009 & 8.08.2009	New Delhi	National Conference on Regulation and Electricity service to the poor	Shri A. Goswami, Deputy Director (Engg)

Date	Venue	Subject	Attended By
26.08.2009 to 29.08.2009	IIT, Roorkee	'Short term Training' Courses on "Regulation in Electricity Sector (with Specific Reference to Renewable Energy)".	Shri A. Goswami, Deputy Director (Engg)
4.11.2009 to 7.11.2009	NPTI, Faridabad	Training Programme on "Open Access, Role of LDCs and Power markets	Shri A. Goswami, Deputy Director (Engg)
23.03.2010 to 25.03.2010	Tezpur University, Assam	National Conference on Renewable Energy	D.K. Sarmah, Joint Director (Tariff) and Shri A. Goswami, Deputy Director (Engg)

9. STATE ADVISORY COMMITTEE

During 2009-10, the 13th meeting of the State Advisory Committee of the Assam Electricity Regulatory Commission was held on 27th November, 2009.

Main issues in the agenda for discussion were as follows :

1. The discussion on the Tariff Order for ASEB and its successor entities for FY 2008-09 and 2009-10 issued on 24th July, 2009.
2. The appraisal of the Judgment of the Appellate Tribunal for Electricity in Appeal No. 92/2008 and IA No. 122/2008 by the Distribution Companies.
3. The discussion on Miscellaneous Petitions for (a) Power Purchase Cost Adjustment (PPCA) for FY 2008-09 by the LAEDCL and for (b) Fuel Adjustment Surcharge (FAS) for FY 2008-09 and First Quarter of FY 2009-10 by the APGCL.

4. (a) The Draft Assam Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy) Regulations, 2009.
- (b) The Draft Assam Electricity Regulatory Commission (Fees) Regulations, 2009.

A presentation was made by the distribution licensee (APDCL) about the steps taken by them to address consumer grievances. It was told that 6 Consumer Care Centers (CCC) have been setup in the Guwahati region as an initiative in this regard. Many more of such Consumer Care Centers are envisaged to be setup in other surrounding regions like Silchar, Hailakandi, Nagaon, Jorhat, Tejpur, Golaghat, etc. As stated by the representative, the Consumer Care Centers practiced a man-to-man methodology to address grievances. The consumers now had to contact a single officer entrusted with the job of redressing consumer grievances at one of such Centers to report their problems. These Centers also stood helpful in installation of new connections to the consumers. It was informed that a new and simple new service connection scheme has been proposed for consumers of Guwahati Circle I since 17.08.09. As narrated, a new applicant now had to visit a CCC a maximum of 3 times instead of a minimum of 8 times earlier. It was pointed out that this scheme was put to practice as a pilot scheme in Guwahati and only upon success of this scheme, it would be carried to other areas of the state.

A presentation was also made from AERC on the staff paper “Open Access and Role of SLDC” which was followed by another presentation from AERC on “An Approach towards harnessing captive power in Assam”. The members of the Advisory Committee expressed satisfaction at the importance assigned by the Commission on these matters.

10. THE CONSUMER ADVOCACY CELL

The Consumer Advocacy Cell of Assam Electricity Regulatory Commission formed on 4th February, 2005. The Cell has embarked upon different activities during the period of time for promoting awareness among consumers on power related matters. The Cell empanels consumer groups/ NGOs from different parts of Assam from time to time for consumer participation in important regulatory matters. A power information bulletin titled “The Electricity Consumer Grid” is also published consisting of useful information to consumers like - Mechanism for complaint redressal, important tips to electricity users and other power related information. Ten editions of this bulletin have been published so far. These are available at the official website of the Commission: www.aerc.nic.in.

The Cell continues with its endeavour to provide guidance and advice to consumers on all matters related to the power sector. The Commission through

the Cell assisted the consumers in many cases by forwarding their grievances to the suppliers, requested the suppliers for speedy response/redressal and at the same time asked for action taken reports from the suppliers. The endeavours of the Cell have generated an atmosphere of optimism among the participants and may go a long way in realizing the objective of the Commission to build a partnership between all stakeholders of the power sector.

The Commission plans to continue with its endeavours of creating awareness among the consumers on power sector related matters. In this regard, directions were given to the Licensee to earmark funds for consumer education in its Tariff Order for FY 2009-10.

11. MONITORING OF STANDARD OF PERFORMANCE OF DISTRIBUTION LICENSEE (APDCL) BY THE COMMISSION

In exercise of the powers under Section 181(1) and 181(2) (za) and (zb) and also under Section 86 (1)(i) read with Section 57, 58 and 59 of the Electricity Act 2003 (Act 36 of 2003) the AERC framed the AERC (Distribution Licensees' Standards of Performance Regulations,) 2004.

These Regulations specify the standards of performance, which are minimum standards of service with reference to quality, continuity and reliability of services that a licensee shall achieve in the discharge of his obligations as a licensee. In case the Licensees do not adhere to the standards specified in the Regulations, they are liable to pay a fixed amount to the consumers.

According to Clause 5.1 and Clause 5.4 of the AERC (Distribution Licensees' Standard of Performance) Regulations, 2004 the Licensee are required to furnish to the Commission, monthly / quarterly reports and a consolidated annual report for each financial year with information as to the Guaranteed Standards of Performance and the Overall Standards of Performance.

In pursuance of the provisions as set out in the regulations the Commission prepared a proforma reflecting the required performance parameters of the distribution licensee and the same was forwarded to the Distribution Licensee with a request to make arrangements for filling up the required information in the proforma and send it to the Commission regularly as specified in the regulations. Accordingly, information was sent from distribution licensee and they furnished a report in the requisite format for the period April 2009 - March 2010.

Based on the data submitted by the APDCL (LAZ), the Consumer Advocacy Cell reviewed the performance of the Discom. The objective of this report was

to highlight the performance of the APDCL (LAZ) against the overall standards specified.

From the analysis of the data, it was seen that adequate actions were not taken for addressing the complaints within the specified time and for achieving the minimum required SOP level and urgent actions were required to be taken on the following issues:

- (A) **Testing/Checking/calibration of meters:** It was seen that although actual performance in urban areas surpassed the targeted 90%, in the rural areas only 79% of the cases were attended to within the stipulated time. Therefore, there is much scope for improvement.
- (B) **Replacement of defective/stopped/burnt meters:** From the data it was seen that replacement of defective/stopped meters has not been attended to with the required alacrity indicating lesser effects in arresting revenue losses. The Commission expressed concern in neglecting this vital aspect contributing to loss of revenue to the licensee and directed that requisite action be taken.
- (C) Regarding replacement of damaged service lines, attending to consumer complaints regarding billing. etc also it was seen that conformance to the SOPs is not satisfactory particularly in the rural areas and much is required to be done in this regard.
- (D) It was also seen that the data on reliability indices (CAIDI and CAIFI) were not provided.

The full report for FY 2009-10 is available in the official website of the Commission. As required by Section 59 (2), the Commission published a public notice with respect to level of performance by the distribution licensee in highly circulated local dailies.

12. APPOINTMENT OF OMBUDSMAN

In exercise of powers under Sub-section 6 of Section 42 of the Electricity Act, 2003, the Commission appointed Smti. Neelima Dewri Dutta, ACS(Retd), Former Joint Secretary to the Government of Assam, as Electricity Ombudsman on 19th November, 2009 for a period of two years.

13. REGULATIONS NOTIFIED DURING THE YEAR

The following two regulations were notified during the year for 2009-10.

- A) **AERC (Co-generation and Generation of Electricity from Renewable Sources of Energy) Regulations, 2009:** These regulations were prepared by the Commission as mandated by Section 86(e) of the Indian

Electricity Act. The said Section states that “*the State Commission shall promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee*”.

Salient features of the Regulations are given below:-

- (1) Subject to the availability of renewable energy and co-generation within the area of a distribution licensee, the quantum of purchase of energy from renewable sources and cogeneration by a distribution licensee, under these regulations shall be minimum 5% of its total energy handled during a year which will be 10% by the year 2012 and which would be progressively increased to 15% by the year 2015.
- (2) The distribution licensee shall indicate, along with sufficient proof thereof, the quantum of purchase of energy from renewable sources and cogeneration for the ensuing year in the Annual Revenue Requirement (ARR) filing.
- (3) The Commission may review the quantum of purchase of energy from renewable sources and cogeneration by a distribution licensee, once in every 3 years.
- (4) For promotion of Renewable sources of energy, the Commission shall constitute an Empowered Committee comprising of one representative, each from the Commission, the State Transmission Utility (STU), the distribution licensee. Members from STU and distribution licensee shall not be below the rank of General Manager or equivalent.

The member of the Empowered Committee representing the Commission shall be its Convenor;

The functions of the Empowered Committee shall be-

- (a) to examine the change in the inter-connection sub-station under sub-regulation (2) of regulation 3 before the Commission accords approval to it;
- (b) to examine the proposals for the joint evacuation system under sub-regulation (3) of regulation 3 with respect to the overall transmission/ sub-transmission plan of the licensee before the Commission accords approval to it;

- (c) to monitor the adherence to the approved time lines, and submission of quarterly reports to the Commission under sub-regulation (4) of regulation 3;
 - (d) to monitor the augmentation or establishment of the transmission/ sub-transmission system as per the best industry practices under sub-regulation (6) of regulation 3.
- (5) Tariff for purchase of electricity from cogeneration and renewable sources shall be mutually agreed by the licensees and the suppliers at a level not above the price cap specified by the Commission in these regulations.
- (6) Price Capping for Energy from Cogeneration and various Renewable Sources:-
- a. **Biomass**: Rs. 4.00 per kwh
 - b. **Small Hydro**: Rs. 3.20 per kwh
 - c. **Cogeneration**: Rs. 3.20 per kwh
 - d. **Municipal Solid Waste (MSW)**: Rs. 4.40 per kwh
 - e. **Solar PV**:
 - (a) Eligible grid connected Solar PV power plant of capacity ranging from 1.0 MW (peak) to 5.0 MW (peak) - Rs. 4.40 per kwh subject to other terms and conditions contained in the guidelines for generation based incentive of MNRE.
 - (b) The capped price of energy for grid connected solar PV plants (including those plants which are availing accelerated depreciation benefit under section 32 of the Income-tax Act, 1961) which are not eligible for aforesaid incentive declared by MNRE, shall be Rs.11.00 /kWh for sale to the distribution licensees and such tariff will be applicable for the grid connected solar PV projects commissioned upto 2009-10 and shall remain valid for ten years from the date of coming into force of these regulations. The capped price of energy for grid connected solar PV plants (including those plants which are availing accelerated depreciation benefit under section 32 of Income-tax Act, 1961) which are not eligible for aforesaid incentive declared by MNRE and commissioned after 2009-10 but on or before 31st March, 2012 shall be Rs.10/ kWh

which shall remain valid for ten years from the date of coming into force of these regulations.

- (c) Roof-top Solar PV sources of capacity ranging from 2 KW (peak) to 100 KW (peak) if installed for injecting into the distribution system of a licensee only by such institutional consumer(s) like Government hospitals and health centres, Government and Government aided schools and academic institutions, Government offices and organizations, any housing complex already promoted for this purpose by Government or any Government agency for the development of renewable sources, local bodies like municipalities, panchayats and cooperative societies of consumers located in the same premises, such injection from roof-top solar PV sources of the above mentioned consumer(s) shall not be more than 90% of the consumption from the licensee's supply by the above mentioned consumer(s) in a financial year. Such injection from roof-top solar PV sources of the above mentioned consumer(s) shall be settled on net energy basis at the end of each financial year. Any excess energy injected by the above mentioned consumer(s) from the roof-top solar PV sources being more than the 90% of the consumption of energy by that consumer(s) from the licensee's supply in each billing period shall be carried over to the next billing period within that financial year. Slab tariff, as per tariff order, shall be applicable for the net energy supplied by the licensee in a billing period if the supplied energy by the licensee is more than the injected energy by the roof-top solar PV sources of the consumer(s) after taking into account the quantum of energy, if any, carried forward from earlier billing period(s) of that financial year.

- B) **Assam Electricity Regulatory Commission (Fees) Regulations 2009:** The Commission notified the fees for various petitions in the Appendix - 4 : Schedule of Fees of AERC (Conduct of Business) Regulations, 2004 issued under notification No. AERC./2004/14 dated 30th August, 2004 and published in the Assam Gazette Extraordinary No. 48 dated 14th February, 2005. It became necessary to make self contained Regulations for fees and other charges for easy and ready reference. Most of the other Electricity Regulatory Commissions of the country have now separate sets of Regulations for fees and other charges.

14. DISPOSAL OF TARIFF PETITION FOR 2008-09 & 2009-10**ANNUAL REVENUE REQUIREMENT (ARR) AND TARIFF PETITIONS OF UNBUNDLED ENTITIES**

Assam State Electricity Board (ASEB) and its five successor entities Assam Power Generation Corporation Ltd. (APGCL), Assam Electricity Grid Corporation Ltd. (AEGCL), Lower Assam Electricity Distribution Company Ltd. (LAEDCL), Central Assam Electricity Distribution Company Ltd. (CAEDCL) and Upper Assam Electricity Distribution Company Ltd. (UAEDCL) submitted petition for Annual Revenue Requirements (ARR) for FY 2008-09 to FY 2009-10 along with tariff proposals for FY2008-09 to meet the additional revenue requirements before the Assam Electricity Regulatory Commission (AERC) as per provisions of the Electricity Act, 2003 and regulations made under the Act.

As per the provisions of Assam Electricity Reform Final Transfer Scheme, 2005, notified by the State Government as per the provision of the Electricity Act vide PEL.151/2003/Pt/349 dated 16th August, 2005, the ASEB is carrying out the function of bulk purchaser and bulk supplier. Accordingly, ASEB has filed petition before the Commission for Bulk Supply Tariff applicable for distribution companies.

The Annual Revenue Requirements (ARR) for ASEB submitted by ASEB and its successor entities APGCL, AEGCL, LAEDCL, CAEDCL and UAEDCL are as below:

(a) Annual Revenue Requirements (ARR) of ASEB as Trader.

Rs. in Crore

ARR Element	FY 2008-09	FY 2009-10
Total Power Purchase Cost	1066.42	1488.17
Repair and Maintenance	0.0107	0.0107
Employee Cost	0.40	0.52
Admin & General	1.96	2.08
Interest on Term Loan	1.86	1.86
Interest on Working Capital	0.046	0.058
Past period Fuel & Power Purchase cost adjustment (Allowed by AERC)	79.83	79.83
Depreciation	0.03	0.03
Statutory Fee		
ROE		
Taxes on Income		
Bad Debt 1% of Sales	11.51	15.35
Deficit of past year B/F	48.64	
Total	1210.84	1588.09
Less: Miscellaneous receipt	14.16	13.96
Total ARR	1196.54	1573.94
Net Available (MU) at Grid	4699.24	5280.09
Average Bulk Supply Rate (BST) Rs/Kwh	2.55	2.98

- (b) In the ARR submitted for ASEB as a Bulk Purchaser and Supplier, the ARR requirements of APGCL & AEGCL are included as below:

(i) Annual Revenue Requirements (ARR) of APGCL

Rs. in Crore

Particulars	FY 2008-09	FY 2009-10
Gross Generation (MU)	1603.77	1752.00
Aux. Power Consumption (MU)	62.18	65.00
Net Generation (MU)	1541.81	1687.00
Fixed Charges		
Operation & Maintenance		
Employee Cost	61.25	66.19
Repairs & Maintenance	17.00	20.37
Administrative & General Expenses	3.84	4.20
Interest & Finance Charge	49.10	43.92
Taxes on income	8.00	8.50
Depreciation	51.14	75.06
Provision for Bad & Doubtful Debts	0.00	0.00
Return on Equity	46.65	46.65
Less: Other Income	-5.22	-5.44
(A) Total Fixed Charges	231.77	259.44
(B) Fuel Cost	153.43	174.05
ARR (A) + (B)	385.20	433.49
Fixed Cost Paise / Kwh (sent out)	150.32	153.79
Fuel Cost Paise / Kwh (sent out)	99.51	103.17
Tariff Paise / Kwh (sent out)	249.84	256.96

Salient Features of Tariff Petitions for FY 2008-09 & 2009-10

	<u>2008-09</u>	<u>2009-10</u>
(a) Anticipated Gross Generation:	1603.77 MU	1752.00 MU
(b) Anticipated net generation	1541.81 MU	1687.00 MU
(c) Annual Fixed Cost	Rs. 231.77 Cr	Rs. 259.44 Cr
(d) Annual Variable Charge	Rs. 153.43 Cr	Rs. 174.04 Cr
(e) Average Tariff	Rs. 2.50 / Kwh	Rs. 2.57 / Kwh

(ii) Annual Revenue Requirements (ARR) of AEGCL

Rs. Crores

Particulars	FY 2008-09	FY 2009-10
Energy Available at Interface Point (MU)	4501	5481
Sale of Power (Sale to Discom) (MU)	4253	5180
Loss (MU)	248	301
Loss (%)	5.82%	5.81%
Expenditure		
PGCIL Transmission & NERLDC Charges	113.90	113.90
Repairs & Maintenance	16.15	23.32
Employee Cost	48.79	103.83
Admin & General	2.30	2.56
Depreciation	6.54	14.98
Advance Against Depreciation	67.71	0.00
Interest & Finance Charges	38.26	38.65
Less: Interest & Other Expenses Capitalised	0.00	0.00
Other Debits & Extra Ordinary Payments	0.40	0.40
Provision for Taxes	0.11	0.11
Special Charges on BST - Terminal Benefits	140.16	167.39
Net Prior Period Credit/Charges	-	-
Total Expenditure	434.33	465.16
Add: Return On Equity	13.99	13.99
Less: Other Income	2.88	2.88
True Up	59.05	67.17
Total ARR	504.50	543.44

Annual Revenue Requirements (ARR) of SLDC

Particulars (Rs Crores)	FY 2008-09	FY 2009-10
Expenditure		
Repairs & Maintenance	0.99	0.99
Employee Cost	0.49	1.04
Admin & General	0.04	0.04
Depreciation	0.75	0.15
Interest & Finance Charges	0.39	0.39
Total Expenditure	2.65	2.61
Total ARR	2.65	2.61

Salient Features of Tariff Petition for FY 2008-09 & 2009-10

The salient features of the petitions of AEGCL are:

	<u>2008-09</u>	<u>2009-10</u>
(a) Total Annual Revenue requirements	Rs. 504.50 Cr	Rs. 543.44 Cr
(b) Anticipated transmission of energy	4253 MU	5180 MU
(c) Transmission loss	5.82 %	5.81 %
(d) Average transmission charge	Rs. 1.19/kwh	Rs. 1.05/kwh
(e) Transmission Charges for Long Term Open Access Consumer (Rs/kw/month)	Rs. 483.85/kw/month	Rs. 521.20/kw/month
(f) Transmission Charges for Short Term Open Access Consumer (Rs/MW/day)	Rs. 15907.30/MW/day	Rs. 17135.19/MW/day
(c) The ARR of Distribution Companies are submitted including Bulk Supply Tariff proposed by ASEB.		

The Assam Electricity Regulatory Commission (AERC) after receipt of the petition directed ASEB and its successor entities to publish the ARRs and Tariff Proposals of all distribution companies along with projected energy sale proposals as below:

Annual Revenue Requirements (ARR) of the Distribution Companies

ARR Elements	FY 2008-09			FY 2009-10		
	LAEDCL	CAEDCL	UAEDCL	LAEDCL	CAEDCL	UAEDCL
Power Purchase	1789	1116	1182	1938	1217	1314
Power Sales	1359	781	875	1511	876	999
% Loss	24%	30%	26%	22%	28%	24%
Differential BST	3.08	2.12	3.42	3.41	3.02	3.86
Power Purchase Cost @ diff BST	668	287	492	830	462	638
Repair & Maintenance	13	8	9	16	10	11
Employee Cost	163	106	113	172	112	120
Administration & General	5	6	4	6	6	5
Depreciation	12	11	8	20	19	12
Interest on Term Loan	43	23	20	46	25	23
Interest on working Capital	16	10	11	19	11	13
Other Finance Charges	0		0	0		0
Interest on security Deposit	6	3	2	6	3	3
Provision for Doubtful Debts	5	4	7	7	4	8
Total Expenditure	246	169	175	272	191	195
Less Income from trading	164	144	113	225	102	155
Net Expenditure	82	67	62	47	49	41
RoE	8	7	8	8	7	8
Provision for Taxes	0	0	0	0	0	0
Truing up cost for 2006-07	19	33	31	0	0	0
Truing up cost for 2007-08	19	68	10	0	0	0
Total ARR excluding Power Purchase	129	176	111	56	56	49
Total ARR Differential BST	797	462	602	885	518	687

Tariff Proposals with existing Tariffs

Tariff Category	Type of installation	Current Tariff		Proposed Tariff	
		Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
LT I	Jeevan Dhara / LT Domestic A	Rs 15 per connection/mth	Rs 2.15 /kWh	Rs 15 per connection/mth	Rs 2.15 /kWh
LT II	Domestic A				
	0-120 kWh	Rs 30 per kW/mth	Rs 2.80 /kWh	Rs 40 per kW/mth	Rs 3.60 /kWh
	120-240 kWh	Rs 30 per kW/mth	Rs 3.85 /kWh	Rs 40 per kW/mth	Rs 4.85 /kWh
	Balance Units	Rs 30 per kW/mth	Rs 4.55 /kWh	Rs 40 per kW/mth	Rs 5.85 /kWh
LT III	Domestic B	Rs 30 per kW/mth	Rs 4.15 /kWh	Rs 40 per kW/mth	Rs 5.25 /kWh
LT IV	Commercial	Rs 110 per kW/mth	Rs 4.55 /kWh	Rs 145 per kW/mth	Rs 5.85 /kWh
LT V	General Purpose Supply	Rs 125 per kW/mth	Rs 4.00 /kWh	Rs 165 per kW/mth	Rs 5.20 /kWh
LT VI	Public Lighting	Rs 120 per kW/mth	Rs 4.25 /kWh	Rs 150 per kW/mth	Rs 5.30 /kWh
LT VII	Agriculture	Rs 30 per kW/mth	Rs 2.30 /kWh	Rs 40 per kW/mth	Rs 2.60 /kWh
LT VIII(i)	Rural Industries	Rs 30 per kW/mth	Rs 2.35 /kWh	Rs 40 per kW/mth	Rs 3.00 /kWh
LT VIII(ii)	Urban Industries	Rs 40 per kW/mth	Rs 2.60 /kWh	Rs 55 per kW/mth	Rs 3.35 /kWh
LT IX	Temporary Supply				
	Domestic	Rs 80 per kW/mth	Rs 6.00 /kWh	Rs 120 per Kw per day or Rs, 6 per unit , which ever is higher	
	Irrigation			Rs 40 per Kw per day or Rs, 2.60 per unit , which ever is higher	
	Other -Non Domestic & Non Irrigation	Rs 125 per kW/mth	Rs 7.00 /kWh	Rs 190 per Kw per day or Rs,7.5 per unit , which ever is higher	
HT I	HT Domestic	Rs 30 per kVA/mth	Rs 3.95 /kWh	Rs 45 per kW/mth	Rs 5.10 /kWh
HT II	HT Commercial	Rs 115 per kVA/mth	Rs 4.25 /kWh	Rs 150 per kW/mth	Rs 5.60 /kWh
HT III	Public Water Works	Rs 125 per kVA/mth	Rs 4.10 /kWh	Rs 165 per kW/mth	Rs 5.35 /kWh
HT IV(i)	Bulk Supply - Educational	Rs 110 per kVA/mth	Rs 3.80 /kWh	Rs 140 per kW/mth	Rs 4.80 /kWh
HT IV(ii)	Bulk Supply - Others	Rs 145 per kVA/mth	Rs 4.10 /kWh	Rs 200 per kW/mth	Rs 5.45 /kWh
HT V	HT Small Industries	Rs 40 per kVA/mth	Rs 2.80 /kWh	Rs 55 per kW/mth	Rs 3.60 /kWh
HT V(B)	HT-I Industries	Rs 100 per kVA/mth	Rs 3.55 /kWh	Rs 135 per kW/mth	Rs 4.60 /kWh
HT V (C)	HT-II Industries	Rs 140 per kVA/mth	Rs 3.65 /kWh	Rs 190 per kW/mth	Rs 4.85 /kWh
HT VI	Tea, Coffee and Rubber	Rs 230 per kVA/mth	Rs 4.00 /kWh	Rs 325 per kW/mth	Rs 5.50 /kWh
HT VII	Oil and Coal	Rs 270 per kVA/mth	Rs 4.05 /kWh	Rs 385 per kW/mth	Rs 5.55 /kWh
HT VIII	HT Irrigation	Rs 40 per kVA/mth	Rs 3.25 /kWh	Rs 55 per kW/mth	Rs 4.10 /kWh

Salient Features of Tariff Petitions for FY 2008-09 & 2009-102008-09

	LAEDCL	CAEDCL	UAEDCL	Total
MU Purchase	1789	1116	1182	4087
MU Sales	1359	781	875	3015
% Loss	24%	30%	26%	26.22%
BST rate per unit (Differential)-Rs./per unit	3.73	2.57	4.16	3.54
Revenue at proposed Tariff (Rs. in Crores)	797	462	602	1861
Average Tariff (Rs / kwh)	6.17	6.17	6.17	6.17

2009-10

	LAEDCL	CAEDCL	UAEDCL	Total
MU Purchase	1938	1217	1314	4469
MU Sales	1511	876	999	3386
% Loss	22%	28%	24%	24.23%
BST rate per unit (Differential)-Rs./per unit	4.28	3.80	4.86	4.32
Revenue at proposed Tariff (Rs. in Crores)	885	518	687	2090
Average Tariff (Rs / kwh)	6.17	6.17	6.17	6.17

15. SALIENT FEATURES OF TARIFF ORDER ISSUED ON 24TH JULY, 2009 BY THE AERC FOR 2008-09 & 2009-10

- (1) The Assam Electricity Regulatory Commission has approved the rise in average tariff of 2.71% against the demand of 39% filed by the Utilities namely Upper Assam Electricity Distribution Company Limited, Lower Assam Electricity Distribution Company Limited, Central Assam Electricity Distribution Company Limited. **The new tariff shall be effective from 01.08.2009.**
- (2) Energy rate for all categories of electricity consumers for the FY 2009-10 has been increased by 20 paisa/kwh without any enhancement of fixed charge and shall continue to be applicable from the **effective date i.e. 01.08.2009 to 31.03.2010, or till it is replaced by another order passed by the Commission.**
- (3) **The tariff for FY 2008-09 remained unchanged from that of FY 2007-08.**
- (4) Average tariff for FY 2009-10 is kept at Rs. 4.54 per unit in comparison to the average tariff of Rs. 4.42 per unit for FY 2007-08.

- (5) Against the sales projection of 2905 MU in 2007-08, the sales projection for FY 2008-09 & FY 2009-10 are considered at 2906 MU and 3475 MU respectively.
- (6) The total T&D loss including Transmission loss has been estimated at 30.06% in 2008-09 which is lower by 3.5% than that as estimated for FY 2007-08 and the same has been estimated at 28.15% in 2009-10 which is lower by 6.35% than that of FY 2008-09.
- (7) A rebate of Rs. 40 per month per consumer per 100 litres per day (LPD) capacity Solar Water Heaters is given for all consumers who have installed solar water heating systems for meeting their hot water requirements on fulfillment of certain conditions.
- (8) In the Tariff Order for FY 2007-08, some concession was given to domestic category of consumers on connected load by way of taking the higher rating of only one equipment if both Air-conditioner (without heater) and Geyser are installed and used for domestic purpose only. This provision will continue for FY 2008-09 and 2009-10 subject to disposal of appeal petition filed before Appellate Tribunal for Electricity in Appeal No 92/2008
- (9) **The Commission has directed the Distribution companies to establish and earmark funds for consumer education and awareness.** The Commission also has a Consumer Awareness and Advocacy Cell which has undertaken a number of activities for educating the electricity consumers.
- (10) The Commission has notified segregation of wheeling charges at different voltage levels along with the losses so that any consumer can have open access into the distribution network of the licensees.
- (11) The Commission has also calculated the cross-subsidy surcharges payable for availing open access to the transmission and distribution systems of the licensees by different category of consumers.
- (12) A separate affordable temporary connection rate for Agriculture has been introduced for those rural areas where permanent agricultural connection is not feasible due to climatic conditions and other factors.

16. TARIFF SCHEDULE

Approved Tariffs with existing Tariffs

Tariff Category	Type of installation	Current Tariff		Approved Tariff	
		Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
LT I	Jeevan Dhara / LT Domestic A	Rs 15 per connection/mth	Rs 2.15 /KWh	Rs 15 per connection/mth	Rs 2.35 /KWh
LT II	Domestic A				
	0-120 KWh	Rs 30 per KW/mth	Rs 2.80 /KWh	Rs 30 per KW/mth	Rs 3.00 /KWh
	120-240 KWh	Rs 30 per KW/mth	Rs 3.85 /KWh	Rs 30 per KW/mth	Rs 4.05 /KWh
	Balance Units	Rs 30 per KW/mth	Rs 4.55 /KWh	Rs 30 per KW/mth	Rs 4.75 /KWh
LT III	Domestic B	Rs 30 per KW/mth	Rs 4.15 /KWh	Rs 30 per KW/mth	Rs 4.35 /KWh
LT IV	Commercial	Rs 110 per KW/mth	Rs 4.55 /KWh	Rs 110 per KW/mth	Rs 4.75 /KWh
LT V	General Purpose Supply	Rs 125 per KW/mth	Rs 4.00 /KWh	Rs 125 per KW/mth	Rs 4.20 /KWh
LT VI	Public Lighting	Rs 120 per KW/mth	Rs 4.25 /KWh	Rs 120 per KW/mth	Rs 4.45 /KWh
LT VII	Agriculture	Rs 30 per KW/mth	Rs 2.30 /KWh	Rs 30 per KW/mth	Rs 2.50 /KWh
LT VIII(i)	Rural Industries	Rs 30 per KW/mth	Rs 2.35 /KWh	Rs 30 per KW/mth	Rs 2.55 /KWh
LT VIII(ii)	Urban Industries	Rs 40 per KW/mth	Rs 2.60 /KWh	Rs 40 per KW/mth	Rs 2.80 /KWh
LT IX	Temporary Supply				
	Domestic	Rs 80 per KW/mth	Rs 6.00 /KWh	Rs 80 per KW per day or Rs. 6.00 per unit, whichever is higher	
	Agriculture			Rs 50 per KW per day or Rs. 4.00 per unit, whichever is higher	
	Other -Non Domestic & Non Irrigation	Rs 125 per KW/mth	Rs 7.00 /KWh	Rs 125 per KW per day or Rs.8.00 per unit, whichever is higher	
HT I	HT Domestic	Rs 30 per KVA/mth	Rs 3.95 /KWh	Rs 30 per KVA/mth	Rs 4.15 /KWh
HT II	HT Commercial	Rs 115 per KVA/mth	Rs 4.25 /KWh	Rs 115 per KVA/mth	Rs 4.45 /KWh
HT III	Public Water Works	Rs 125 per KVA/mth	Rs 4.10 /KWh	Rs 125 per KVA/mth	Rs 4.30 /KWh
HT IV(i)	Bulk Supply - Educational	Rs 110 per KVA/mth	Rs 3.80 /KWh	Rs 110 per KVA/mth	Rs 4.00 /KWh
HT IV(ii)	Bulk Supply - Others	Rs 145 per KVA/mth	Rs 4.10 /KWh	Rs 145 per KVA/mth	Rs 4.30 /KWh
HT V	HT Small Industries	Rs 40 per KVA/mth	Rs 2.80 /KWh	Rs 40 per KVA/mth	Rs 3.00 /KWh
HT V(B)	HT-I Industries	Rs 100 per KVA/mth	Rs 3.55 /KWh	Rs 100 per KVA/mth	Rs 3.75 /KWh
HT V (C)	HT-II Industries				
	Option-1	Rs 140 per KVA/mth	Rs 3.65 /KWh	Rs 140 per KVA/mth	Rs 3.85 /KWh
	Option-2	Rs 270 per KVA/mth	Rs 2.95 /KWh	Rs 270 per KVA/mth	Rs 3.15 /KWh
HT VI	Tea, Coffee and Rubber	Rs 230 per KVA/mth	Rs 4.00 /KWh	Rs 230 per KVA/mth	Rs 4.20 /KWh
HT VII	Oil and Coal	Rs 270 per KVA/mth	Rs 4.05 /KWh	Rs 270 per KVA/mth	Rs 4.25 /KWh
HT VIII	HT Irrigation	Rs 40 per KVA/mth	Rs 3.25 /KWh	Rs 40 per KVA/mth	Rs 3.45 /KWh

17. TARIFF ORDER FOR 2008-09 & 2009-10

1. Cost of Supply model was developed in the Tariff Order 2006-07 and costing is done as per the model. Cross subsidy is redefined as per the cost of supply and category wise cross subsidy as below for 2006-07 to 2008-09 and 2009-10.

	For FY 2006-07 (Rs. in Crore)	For FY 2007-08 (Rs. in Crore)	For FY 2008-09 & 2009-10 (Rs. in Crore)
Jeevan Dhara	7.03	6.44	18.26
Domestic A	69.01	56.16	44.37
Domestic B	4.16	6.24	2.72
H.T. Domestic	1.85	1.32	1.31
Total Domestic	82.05	70.16	66.66
L.T. Commercial	3.0	1.40	(-) 2.80
H.T. Commercial	4.66	1.46	1.31
Total Commercial	7.66	2.86	(-) 1.49
General	(-) 9.36	(-) 1.06	(-) 7.22
Public Lighting	0.22	0.14	0.15
Agriculture	0.16	0.05	0.27
Small Industries (R)	2.56	1.73	1.16
Small Industries (U)	0.46	0.68	0.52
Total Small Industries	3.02	2.41	1.68
H.T. Public WW	(-) 6.94	(-) 3.78	(-) 6.26
Bulk Supply (Educational)	(-) 1.52	(-) 1.53	(-) 4.18
Bulk Supply (Others)	(-) 11.63	(-) 11.43	(-) 3.13
Bulk Total	(-) 20.09	(-) 16.74	(-) 13.57
H.T. – Small Industries	0.59	1.64	0.11
H.T. – I Industries	(-) 1.72	(-) 1.93	(-) 4.39
H. T. – II Industries	(-) 11.63	(-) 11.60	(-) 7.97
Tea, Coffee, Rubber	(-) 45.10	(-) 44.94	(-) 21.90
Oil & Coal	(-) 4.81	(-) 3.05	(-) 0.50
H.T. Irrigation	(-) 0.23	1.13	(-) 1.30

2. Income from trading sale is used as subsidy for subsidised category in absence of any direct subsidy.

Indicators for the future:

- ❖ Based on the cost of supply model introduction of specific change like consumer charge are in offing for further reduction of cross subsidy.
- ❖ Abolition of availability based fixed charge with introduction of similar provisions in Supply Code Regulation.

18. FINANCE AND ACCOUNTS

During the FY 2009-10, the Government of Assam provided a grant of Rs. 99,00,000/- (Rupees Ninety Nine Lakh) only from the budget for meeting the expenses in connection with the functioning of the Commission. The Commission also received Rs. 15,40,723/- (Rupees Fifteen Lakhs Forty Thousand Seven Hundred Twenty Three) only as fee for filing tariff petition from ASEB and its five successor entities. The accounts of the Commission were duly audited. Audit was done by M/s Rakesh Bajrang & Co., CA firm during the last four financial years. The accounts of the Commission for the FY 2008-09 are duly complied and shall be audited.

BUDGET PROVISION FOR THE FY 2009-10 : The budget proposed for F.Y. 2009-10 was Rs. 1,60,81,458 (Rupees One Crore Sixty Lakh Eighty One Thousand Four Hundred Fifty Eight) only, the amounts approved by Government was Rs. 1,15,00,000 (Rupees One Crore Fifteen Lakh Eighty One Thousand Four Hundred Fifty Eight) only, and actually released was Rs. 99,00,000 (Rupees Ninety Nine Lakh) only.

Figures in Rupees

Year	Budget Proposed	Budget Approved	Budget Released
2009-10	Rs. 1,60,81,458	Rs. 1,15,00,000	Rs. 99,00,000

19. CONCLUSIONS

During the FY 2009-10, the Commission received adequate financial and administrative support from the State Government facilitating proper discharge of its various functions and responsibilities. It is hoped that this support will continue during the ensuing year and the Commission would be in a position to consolidate the work done so far and stride further in the electricity regulatory and reform process in the State. The Commission solicits unstinted cooperation of the Government of Assam, the Assam State Electricity Board and successor entities, other licensees and stakeholders including the general public, in achieving the mission of the Commission.

Annexure – I

Audited Financial Statements

For

2009-10

**ASSAM ELECTRICITY REGULATORY COMMISSION
GUWAHATI**

Audited Income & Expenditure Account for the year ended 31.03.2010

Particulars	Amount (Rs.)	Particulars	Amount (Rs.)
To, Salaries/Remuneration	4,928,444.00	Grant in Aid from the Govt. of Assam	9,900,000.00
Travelling & Conveyance	414,124.00	Fees Received for Bid Documents & Tariff petitions	7,395,000.00
Electricity Charges	74,917.00		
Rent	149,220.00	Misc. receipts/balance w/off	21,885.00
Other expenses	1,397,218.10	Interest received on Term Deposit/S/B Account	241,846.00
General expenses	2,496,641.00		
Statutory Audit fees	12,000.00		
Depreciation	324,328.31		
Excess of Expenditure over Income transferred to General Reserve	7,761,838.59		
	17,558,731.00		17,558,731.00

*Significant Accounting Policies & Notes on Accounts: Schedule "D"
In terms of our report of even date annexed*

The schedules referred to above form an integral part of the Income & Expenditure Account

For Assam Electricity Regulatory Commission

Sd/-
(J. Barkakati)
Chairperson

Sd/-
(G. Regon)
Secretary

**For M/s. RAKESH BAJRANG & CO.
Chartered Accountants**

Sd/-
(CA R.K. Agarwala)
Proprietor

ASSAM ELECTRICITY REGULATORY COMMISSION
GUWAHATI

AUDITED BALANCE SHEET AS AT 31st March, 2010

Liabilities	Sch.	Amount (Rs.)	Assets	Sch.	Amount (Rs.)
GENERAL RESERVE			Fixed Assets	"B"	1,093,811.43
Opening Balance		7,181,530.08	Investments	"C"	11,000,000.00
Add: Excess of income over expenditure during the year		<u>7,761,838.59</u>	Current Assets, Loans & Advances	"D"	4,628,804.03
		<u>14,943,368.67</u>			
GRANTS					
a] Grant from power Finance Corporation (For purchase of computers) (opening bal.)		499,331.00			
b] Grants from Asian Development Bank (For office equipment) (opening bal.)		640,366.40			
Current Liabilities & Provisions	"A"	639,549.40			
TOTAL		16,722,615.47	TOTAL		16,722,615.46

Significant Accounting Policies & Notes on Accounts: Schedule "E"

In terms of our report of even date annexed

The schedules referred to above form an integral part of the Balance Sheet

For Assam Electricity Regulatory Commission

Sd/-
(J. Barkakati)
Chairperson

Sd/-
(G. Regon)
Secretary

For M/s. RAKESH BAJRANG & CO.
Chartered Accountants

Sd/-
(CA R.K. Agarwala)
Proprietor

Assam Electricity Regulatory Commission

Schedules Annexed to and forming part of Financial Statements

FY 2009-10	Amount (Rs.)
Schedule A : Current Liabilities & Provisions	
Earnest Money (for A.C.)	5,193.00
Earnest Money (TERI)(ob)	10,000.00
Earnest Money (North East Products)	2,000.00
Earnest Money (Micro Devices)	2,070.00
Earnest Money (Consultancy Firm)	70,000.00
Jay Kay Impex (Security against Canon Fax and Copiers)(ob)	10,249.40
Creditors for Expenses	540,037.00
	639,549.40
Schedule B : Fixed Assets	
Computers	38,662.97
Furniture and fixtures	220,486.16
Office Partitions	120,572.30
Air Conditioners	102,589.67
Canon Fax Machine	4,805.04
EPBAX System	12,977.39
UPS System	31,863.80
LCD projector	21,768.99
LAN System	4,587.44
Water Purifier (AquaGuard)	2,101.88
Canon Photocopier	48,323.44
Inverter	10,241.64
Maruti Esteem Car	414,667.68
Ambassador Car	60,163.03
	1,093,811.43

Assam Electricity Regulatory Commission

Schedules Annexed to and forming part of Financial Statements

FY 2009-10	Amount (Rs.)
Schedule C : Investments	
Bank Term Deposits	11,000,000.00
	11,000,000.00

Assam Electricity Regulatory Commission

Schedules Annexed to and forming part of Financial Statements

FY 2009-10	Amount (Rs.)
Schedule D : Current Assets, Loans & Advances	
Asian Development Bank-Grant receivable	8,639.40
TA advance	28,385.00
TA advance - Dipak Kr Sarmah	22,278.00
Advance/Prepaid Rent to ASEB	87,045.00
M/s. Xinmin (Excess Security against Intercom/EPABX)	1,643.00
Prepaid Insurance	6,485.00
Cash in hand	332.00
Cash at Bank (SBI Dispur Branch)	4,372,086.63
Cash at Bank (SBI, Six Mile Branch, Subsidiary Account)	53,127.00
Fuel Cost Reimbursement - Ombudsman	6,233.00
Security deposits	22,550.00
Advance against salary (M.C. Bhattacharjya)	8,000.00
Prakash Das - Advance	10,500.00
Tapan Kalita - Advance	1,500.00
	4,628,804.03

Assam Electricity Regulatory Commission

Schedules Annexed to and forming part of Financial Statements

FY 2009-10	Amount (Rs.)
Remuneration/Salary etc.	
Abani Kumar Thakur	113,175.00
Alik Purkayastha	248,327.00
Anuj Goswami	459,417.00
Bhaskar Jyoti Bora	99,300.00
Binod Chandra Roy	66,743.00
Chiranjeev Bhattacharjee	37,742.00
Dipak Kr Sarmah	159,936.00
Gajen Kalita	37,065.00
Gauri Regon	398,834.00
Golok Chandra Deka	267,987.00
Himadri Dutta	499,536.00
Jadab Prasad Saikia	134,174.00
Jagabandhu Sarmah	80,787.00
Jayanta Barkakati	754,200.00
Jiban Chandra Lahkar	151,231.00
Joy Das	105,728.00
Madan Chandra Bhattacharjya	255,251.00
Madhurjya Saikia	40,000.00
Maneswar Kalita	69,600.00
Manoj Kumar Adjikary	164,859.00
Manoj Kumar Barman	63,066.00
Nipen Kumar Deka	30,000.00
Neelima Dewri Dutta	59,623.00
Panchamrita Sarma	170,254.00
Pinki Kaur	13,050.00
Prakash Das	65,493.00
Pronati Soren BP Chairperson	7,500.00
Sumi Das BP of J. Barkakati	24,000.00
Ramakanta Barman	69,312.00
Ridib Barman	111,406.00
Rinki Kaur	13,050.00
Rina Kakati BP Chairperson	6,000.00
Robin Bhuyan	37,500.00
Socil Dewri - B.Peon of G. Regon	37,500.00
Tapan Kalita	76,800.00
	4,928,444.00

Assam Electricity Regulatory Commission
Schedules Annexed to and forming part of Financial Statements

<u>Other Expenses</u>		
Printing & Stationaries	185,359.00	
Telephone & Internet expenses	265,534.00	
Newspaper & Books & Periodicals	50,510.50	
Postage & Telegram	6,634.00	
Miscellaneous Expenses/adjustments(net)	7,298.00	
Bank charges	3,070.00	
Registration Fees	1,000.00	
Fuel & Vehicle maintenance (office & consultant's vehicles)	125,076.00	
Repair & maintenance		
-others	92,443.00	
-vehicles	153,750.00	
Sitting Fees		
Office Expenses	114,329.60	
Security service charges	392,214.00	1,397,218.10
	<hr/>	
<u>Commission's General Expenses</u>		
Advertisements etc.	580,355.00	
Suptd of Taxes (P Taxes)		
Payment to Professionals	242,180.00	
Leave Salary Contribution - ASEB Staff	160,637.00	
Insurance charges	21,975.00	
Contribution to forum of Regulators	430,950.00	
Annual Maintenance Cost	70,983.00	
Entertainment & Hospitality	4,460.00	
Pension Contribution to Gauri Reogn	38,277.00	
Pension Contribution - ASEB Staff	314,250.00	
Medical cost reimbursement to officers & staff	590,302.00	
Medical Expenses	-	
Meeting expenses	42,272.00	2,496,641.00
	<hr/>	